

Quality Requirements for Special-purpose Couplings (API)

Revision history

VERSION	DATE	PURPOSE
2.0	April 2024	Second Edition
1.0	May 2020	First Edition

Acknowledgements

This IOGP Specification was prepared by a Joint Industry Programme 33 Standardization of Equipment Specifications for Procurement organized by IOGP with support by the World Economic Forum (WEF).

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Foreword

This specification was prepared under Joint Industry Programme 33 (JIP33) "Standardization of Equipment Specifications for Procurement" organized by the International Oil & Gas Producers Association (IOGP) with the support from the World Economic Forum (WEF). Companies from the IOGP membership participated in developing this specification to leverage and improve industry level standardization globally in the oil and gas sector. The work has developed a minimized set of supplementary requirements for procurement, with life cycle cost in mind, resulting in a common and jointly agreed specification, building on recognized industry and international standards.

Recent trends in oil and gas projects have demonstrated substantial budget and schedule overruns. The Oil and Gas Community within the World Economic Forum (WEF) has implemented a Capital Project Complexity (CPC) initiative which seeks to drive a structural reduction in upstream project costs with a focus on industry-wide, non-competitive collaboration and standardization. The CPC vision is to standardize specifications for global procurement for equipment and packages. JIP33 provides the oil and gas sector with the opportunity to move from internally to externally focused standardization initiatives and provide step change benefits in the sector's capital projects performance.

This specification has been developed in consultation with a broad user and supplier base to realize benefits from standardization and achieve significant project and schedule cost reductions.

The JIP33 work groups performed their activities in accordance with IOGP's Competition Law Guidelines (November 2020).

This second edition cancels and replaces the first edition published in May 2020.

Due to technical writing requirements leading to extensive changes, this second edition should be treated as a new document.

Table of contents

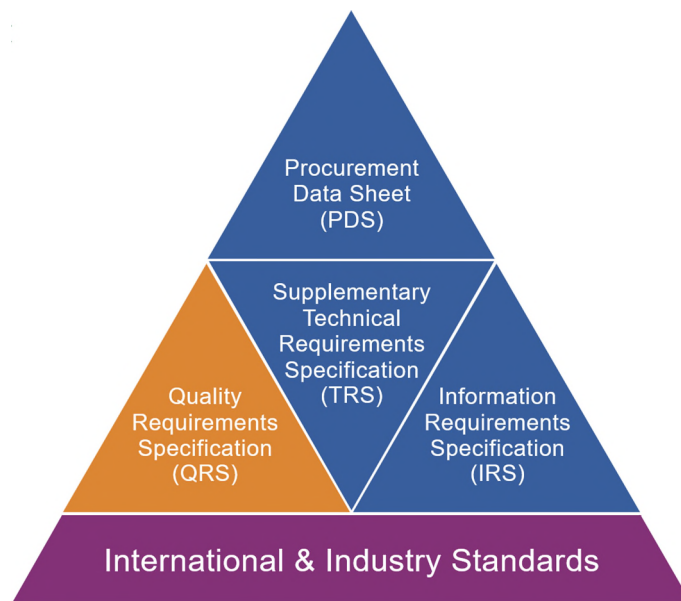
Foreword.....	1
Introduction	3
1 Scope	4
2 Normative references	4
3 Terms and definitions	4
4 Symbols and abbreviations	5
5 Quality requirements	5
5.1 Quality management system.....	5
5.2 Conformity assessment system (CAS)	5
6 Certification and traceability	6
7 Evidence — conformance records	6
Annex A (normative) Purchaser conformity assessment requirements	7
Annex B (normative) Certification and traceability requirements	9

Introduction

The purpose of this quality requirements specification (QRS) is to specify quality management requirements and the proposed extent of purchaser intervention activities for the procurement of special-purpose couplings in accordance with IOGP S-700 for application in the petroleum and natural gas industries.

Purchaser intervention activities are identified through the selection of one of four conformity assessment system (CAS) levels based on a risk and criticality assessment. The applicable CAS level is specified by the purchaser in the procurement data sheet or purchase order.

This QRS shall be used in conjunction with the specification (IOGP S-700), the procurement data sheet (IOGP S-700D) and the information requirements specification (IOGP S-700L) which together comprise the full set of specification documents. The introduction section in the specification provides further information on the purpose of each of these documents and the order of precedence for their use.



JIP33 Specification for Procurement Documents Quality Requirements Specification (QRS)

1 Scope

To specify quality management requirements for the supply of special-purpose couplings to IOGP S-700 including:

- a) vendor quality management system requirements;
- b) purchaser conformity assessment (surveillance and inspection) activities;
- c) traceability requirements.

2 Normative references

For the purpose of this document, the documents referenced in IOGP S-700 and those listed below, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API Specification Q1, *Specification for Quality Management System Requirements for Manufacturing Organizations for the Petroleum and Natural Gas Industry*

EN 10204, *Metallic products — Types of inspection documents*

IOGP S-700, *Supplementary Specification to API Standard 671 for Special-purpose Couplings*

ISO 9001, *Quality management systems — Requirements*

ISO 10474, *Steel and steel products — Inspection documents*

ISO 29001, *Petroleum, petrochemical and natural gas industries — Sector-specific quality management systems — Requirements for product and service supply organizations*

3 Terms and definitions

For the purpose of this document, the terms and definitions given in IOGP S-700 and ISO 9000 (normative to ISO 9001), and the following shall apply.

3.1

conformity assessment

demonstration that specified requirements are fulfilled

Note 1 to entry: Conformity assessment (or assessment) includes but is not limited to review, inspection, verification and validation activities.

Note 2 to entry: Assessment activities may be undertaken at a vendor/sub-vendor's premises, virtually by video link, desktop sharing, etc. or by review of information.

3.2

conformity assessment system

CAS

system that provides different levels of purchaser interventions to assess and verify vendor conformance to specified requirements

Note 1 to entry: CAS A applies to the highest risk and associated extent of verification. CAS D is the lowest.

3.3 hold point H

<conformity assessment> point in the chain of activities beyond which an activity shall not proceed without the approval of the purchaser or purchaser's representative

3.4 witness point W

<conformity assessment> point in the chain of activities that the vendor shall notify the purchaser or purchaser's representative before proceeding

Note 1 to entry: The operation or process may proceed without witness if the purchaser does not attend after the agreed notice period.

3.5 surveillance S

<conformity assessment> observation, monitoring or review by the purchaser or purchaser's representative of an activity, operation, process, product or associated information

3.6 review R

<conformity assessment> review of the vendor's information to verify conformance to requirements

4 Symbols and abbreviations

For purposes of this document, the following symbols and abbreviations apply.

CAS	conformity assessment system
IRS	information requirements specification
QMS	quality management system
QRS	quality requirements specification (this document)

5 Quality requirements

5.1 Quality management system

The vendor shall operate and maintain a quality management system (QMS) that conforms with ISO 9001, ISO 29001, API Specification Q1 or an equivalent quality management system standard.

5.2 Conformity assessment system (CAS)

5.2.1

The conformity assessment system (CAS) provides different levels of assessment of the vendor control activities. The CAS level is defined by the purchaser, using a risk-based approach, and included in the purchase order/contract. The defined CAS level may be adjusted by the purchaser during manufacture based on vendor performance and re-assessment of risk.

NOTE For industrial proven solutions, CAS level D is specified unless risk assessment indicates that a more stringent CAS level is required.

5.2.2

Quality plans and inspection and test plans shall include provision for purchaser intervention activities based on the CAS level selected in the procurement data sheet or purchase order. See Annex A.

5.2.3

Vendor performance in meeting the requirements may be routinely assessed during execution of the scope and where appropriate, corrective action requested and conformity assessment activities increased or decreased consistent with criticality and risk.

6 Certification and traceability

Where material certification and traceability requirements are not specified in API Standard 671 or IOGP S-700, material certification and traceability shall be maintained in accordance with Annex B.

7 Evidence — conformance records

Documents and information shall be provided for in accordance with the associated IRS.

Annex A (normative)

Purchaser conformity assessment requirements

This annex defines four conformity assessment systems (CAS) or levels of purchaser assessment.

	PURCHASER ASSESSMENT ACTIVITIES	CAS			
		A	B	C	D
1	Operational planning and control activities				
1.1	Quality planning (IOGP S-700, 12.1.1)	H	R	R	-
1.2	Pre-inspection and pre-production planning (IOGP S-700, 12.2.5)	H	H	-	-
2	Design and development activities				
2.1	Design and development planning				
2.1.1	Design review (IOGP S-700, 11.2.5, 11.2.6, O.3.1.2)	H	W	W	R
3	Control of external supply				
3.1	External supply scope, risk assessment and controls (IOGP S-700, 12.2.3)	H	R	R	-
4	Production and service provision				
4.1	Starting materials verification				
4.1.1	Material certification and traceability inspection (IOGP S-700, 11.2.6)	W	W	R	-
4.2	Component manufacture				
4.2.1	Component balancing when Balancing Method 1 is selected in IOGP S-700D (IOGP S-700, 9.1, 9.2.1, 9.2.2, 9.3.5, 9.3.11.3, 9.3.11.6)	W	W	R	-
4.2.2	Non-destructive surface inspection of all metallic torque-transmitting components, bolts and other major parts (except diaphragms and discs) (IOGP S-700, 8.2, 8.6.1.8, 12.3.2, 12.3.4, 12.3.5)	W	W	R	-
4.2.3	Full non-destructive surface and sub-surface inspection of all welds after final treatment (IOGP S-700, 12.3.2, 12.3.5)	W	W	R	-
4.3	Sub-assembly				
4.3.1	Assembly				
4.3.1.1	Assembly check balance verification when Balancing Method 2 is selected in IOGP S-700D (IOGP S-700, 9.1, 9.2.2, 9.3.3, 9.3.6, 9.3.9.1)	W	W	R	-
4.3.1.2	Assembly balance verification when Balancing Method 3 is selected in IOGP S-700D (IOGP S-700, 9.1, 9.2.3, 9.3.3, 9.3.7)	W	W	R	-
4.3.1.3	Coupling residual unbalance check when specified in IOGP S-700D (IOGP S-700, 9.3.8.1, 9.3.8.2, K.4.1.1, K.4.2.3)	W	W	R	-
4.3.1.4	Coupling balance repeatability check when specified in IOGP S-700D (IOGP S-700, 9.3.9)	W	W	R	-

	PURCHASER ASSESSMENT ACTIVITIES <i>(continued)</i>	CAS			
		A	B	C	D
4.3.1.5	Component interchangeability check when specified in IOGP S-700D (IOGP S-700, 9.3.10, 12.1.3)	W	W	R	-
4.3.2	Inspection and testing				
4.3.2.1	Coupling axial natural frequency test to verify the predicted ANF when specified in IOGP S-700D (IOGP S-700, 12.4.1)	H	W	W	S
4.3.2.2	Visual inspection (IOGP S-700, 6.17, 8.2, 8.5.2, 9.3.11.2, 9.4.1, 10.5, 11.2.3, 11.2.5, 11.2.6)	W	W	S	-
4.3.2.3	Dimensional inspection including CMM taper bore dimensional verification (IOGP S-700, 8.1.4, 8.5.1, 8.6.1.5, 8.6.1.6, 8.6.1.7, 8.6.1.9, 8.6.2.4, 8.6.2.4.2, 8.6.3.3, 8.10.1, 9.3.11.5, 11.2.5, 11.2.6, 12.1.3)	W	W	R	-
4.3.2.4	Hub taper bore fit plug gauge blue check (IOGP S-700, 8.6.2.4)	H	W	R	-
4.3.2.5	Painting and coating inspection when painting/coating is specified in IOGP S-700D (IOGP S-700, 10.5, 12.5.1, 12.5.9)	W	W	S	-
4.3.2.6	Ring and plug gauges hardness inspection when a ring and plug gauges set is specified in IOGP S-700D (IOGP S-700, 11.2.5)	W	W	R	-
4.3.2.7	Ring and plug gauges roundness, surface finish and contact inspections when plug and ring gauges are specified in IOGP S-700D (IOGP S-700, 9.3.11.1, 9.3.11.6, 11.2.5)	W	W	R	-
4.3.2.8	Lapping tools hardness inspections when lapping tools are specified in IOGP S-700D (IOGP S-700, 11.2.6)	W	W	S	-
4.3.2.9	Hydraulic installation and removal tooling pressure test when hydraulic tooling is specified in IOGP S-700D (IOGP S-700, 11.5)	R	R	R	-
4.3.2.10	Inspection of the coupling and tooling markings as applicable, including any other markings specified in IOGP S-700D (IOGP S-700, 11.2.2, 11.2.5, 11.2.6, 12.1.5, 12.5.5, 12.5.6, 12.5.7, 12.5.8)	W	W	S	-
5	Release of product or service				
5.1	Verification of conformance to purchase order including as applicable				
5.1.1	Loose ship items, spares and special tools (IOGP S-700, 11.2.1, 11.2.2, 12.1.1, 12.5.9)	W	W	R	-
5.1.2	Preservation (IOGP S-700, 11.2.6, 12.5.1, 12.5.4, 12.5.9)	W	W	R	-
5.1.3	Release of equipment	H	H	H	H
Key H: Hold point W: Witness point R: Review S: Surveillance					

Annex B (normative)

Certification and traceability requirements

Item		Certificate type	Traceability level	Additional requirements
Metallic flexible element coupling	All torque transmitting components	3.1	Level II	
	Non-torque transmitting components	2.2	Level II	
	Special tools	2.2	Level II	
<p>NOTE 1 Certificates Inspection certificates shall be provided in accordance with ISO 10474 or EN 10204.</p> <p>NOTE 2 Traceability A. Level I — Full traceability — Material is uniquely identified and its history tracked from manufacture through stockists (where applicable) to the vendor and to actual position on the equipment with specific location defined on a material placement record (the traceability to a specific location only applies to skids / packaged equipment, not to bulks). B. Level II — Type traceability — The vendor maintains a system to identify material throughout manufacture, with traceability to a material certificate. C. Level III — Compliance traceability — The vendor maintains a system of traceability that enables a declaration of compliance to be issued by the vendor.</p>				

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